Update of Revenue Requirement and Price increase after reducing IPPs by R7bn and accounting for the latest sales forecasts with reflects a 5TWh decline

Eskom

Allowable Revenue (AR)		Fx	Application FY2018/19 (R'm)	Adjustments to Application	Revised Application FY2018/19 (R'm)
Regulated Asset Base	RAB		763 589		763 589
WACC (%)	ROA	×	2.97%	2.97%	2.97%
Returns			22 690	0	22 690
Expenditure	E	+	62 221	0	62 221
Primary energy	PE	+	59 340	450	59 790
IPPs (local)	PE	+	34 209	-7 080	27 129
International purchases	PE	+	3 216	0	3 216
Depreciation	D	+	29 140	0	29 140
IDM	I	+	511	0	511
Research & development	R&D	+	193	0	193
Levies and taxes	L&T	+	7 994	0	7 994
RCA	RCA	+	-	-	-
Total Allowable Revenue			**219 514**	**-6 630**	**212 884**
Recovered from non standard tariff customers			13 309	244	13 553
Standard tariff customers	R'm		206 2015	-6 840	199 331
Standard tariff sales volumes	GWh		192 953	-4 871	188 082
Standard tariff price	c/kWh		106.87		105.98
Standard tariff price adjustments	%		**19.90%**		**18.91%**

Revenue requirement drops by R6630m with 18.9% average price increase & 26.9% for Munics from 1 July 2018